ANNUAL REPORT

May field Springs Water Company, lucopublic Sion
NAME

P.O. Box 344 Meridian, ln \$3680

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2017

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING December 31, 2017

COMPANY INFORMATION

1 Give full name of utility	Mayfield Springs Water Compa	ing, (ne
Telephone Area Code ()	(208) 888-9946	
E-mail address	larry @ westparkco.com	
2 Date of Organization	April 2, 2007	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & stree	t) 2463 E. Gala Cf.	
5 P.O. Box (if applicable)	P.O. BOX 344	
6 City	Meridian,	
7 State	()	
8 Zip Code	83480	
9 Organization (proprietor, partnership, corp.)	Corporation	
10 Towns, Counties served	Kuna Ada County, Arrow	Smock
	Subdivision only	
11 Are there any affiliated companies?	No	
If yes, attach a list with names, addresse	es & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Gregory B. Johnson	(208)888-9946
Vice President	-	
Secretary	Lawrence C. Squires	(208) 854-7355
General Manager	-	
Complaints or Billing	Lawrence C. Squires	(208) 854-7355
Engineering		1
Emergency Service	Tom Mehiel	(208) 941 - 5989
Accounting		
13 Were any water systems acquired during the		
to the service area during the year?	N_0	
If yes, attach a list with names, addresse provided to the utility.	s & descriptions. Explain any services	
14 Where are the Company's books and record		
Street Address	Principal Office (see above)	
City		
State		
Zip		

NAME: May field Springs Water	
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COMPANY INFORMATION (Cont.)

For the Year Ended <u>December 31, 2017</u>

15	Is the sy	ystem operated or maintained under a				
		service contract?		Ves		
16	If yes:	With whom is the contract?	Valley t	tydro		
		When does the contract expire?	month	to month		
		What services and rates are included?	system	maintenance	3 operat	ions
17	Is water	purchased for resale through the system	1?	No		
18	If yes:	Name of Organization				
		Name of owner or operator		-		
		Mailing Address				
		City				
		State	_			
		Zip				
				Gallons/CCF	\$Amount	
		Water Purchased				
19	Has any	system(s) been disapproved by the				
		Idaho Division of Environmental Quality?	?	No		
	If yes, a	ttach full explanation				
20	Has the	Idaho Division of Environmental Quality				
		recommended any improvements?		No		
	If yes, a	ttach full explanation				
21	Number	of Complaints received during year conc	erning:			
		Quality of Service		No.		
		High Bills		Ø		
		Disconnection				
22	Number	of Customers involuntarily disconnected		Ø		
23	Date cus	stomers last received a copy of the Sumn	nary	.1 (
	~	of Rules required by IDAPA 31.21.01.70	1?	4/7/2017		
	Attach a	a copy of the Summary				
24	Did sign	ificant additions or retirements from the				
		Plant Accounts occur during the year?		No		
	If yes, a	ttach full explanation				
	and an	updated system map				

NAME: Mayfield Springs Water

REVENUE & EXPENSE DETAIL

		REVENUE & EXPENS		
	ACCT 7	For the Year Ended () Leanbe	ur 31, 2017	<u> </u>
	ACCT	400 REVENUES		
1	460	Unmetered Water Revenue		
2	461.1	Metered Sales - Residential	36283	
3	461.2	Metered Sales - Commercial, Industrial		
4	462	Fire Protection Revenue		
5	464	Other Water Sales Revenue		
6	465	Irrigation Sales Revenue	12598	
7	466	Sales for Resale		
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		48881
9	* DEQ	Fees Billed separately to customers		Booked to Acct #
10	** Hook	cup or Connection Fees Collected		Booked to Acct #
11	***Com	mission Approved Surcharges Collected		Booked to Acct #
		401 OPERATING EXPENSES	11000	
12	601.1-6	S Labor - Operation & Maintenance	11,375	<u> </u>
13	601.7	Labor - Customer Accounts		
14	601.8	Labor - Administrative & General		
15	603	Salaries, Officers & Directors		<u> </u>
16	604	Employee Pensions & Benefits		_
17	610	Purchased Water		_
18	615-16	Purchased Power & Fuel for Power	15,291	
19	618	Chemicals		<u> </u>
20	620.1-6	Materials & Supplies - Operation & Maint.		
21	620.7-8	Materials & Supplies - Administrative & General		
22	631-34	Contract Services - Professional	7,000	_
23	635	Contract Services - Water Testing	3,529	_
24	636	Contract Services - Other		_
25	641-42	Rentals - Property & Equipment	****	_
26	650	Transportation Expense	****	_
27	656-59	Insurance		_
28	660	Advertising	-	_
29	666	Rate Case Expense (Amortization)		_
30	667	Regulatory Comm. Exp. (Other except taxes)	-	_
31	670	Bad Debt Expense	****	_
32	675	Miscellaneous	1315	_
33	Total O	perating Expenses (Add lines 12 - 32, also enter on	Pg 4, line 2)	39,470

INCOME STATEMENT

For Year Ended [ecember	31,2017
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	ACCT	# DESCRIPTION		
1		Revenue (From Page 3, line 8)	48881	
2		Operating Expenses (From Page 3, line 33) 39470		
3	403	Depreciation Expense 14, 266		
4	406	Amortization, Utility Plant Aquisition Adj.		
5	407	Amortization Exp Other		
6	408.10	Regulatory Fees (PUC)		
7	408.11	Property Taxes 3,359		
8	408.12	Payroll Taxes		
9A	408.13	Other Taxes (list) DEQ Fees		
9B				
9C				
9D				
10	409.10	Federal Income Taxes		
11	409.11	State Income Taxes		
12	410.10	Provision for Deferred Income Tax - Federal		
13	410.11	Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits		
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	57,314	_
17	413	Income From Utility Plant Leased to Others	•	_
18	414	Gains (Losses) From Disposition of Utility Plant		-
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		<8,433>
20	415	Revenues, Merchandizing Jobbing and Contract Work		_
21	416	Expenses, Merchandizing, Jobbing & Contracts		-
22	419	Interest & Dividend Income	65	
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income	***	
25	426	Miscellaneous Non-Utility Expense		
26	408.20	Other Taxes, Non-Utility Operations		
27	409-20	Income Taxes, Non-Utility Operations		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)		<u>65</u>
29		Gross Income (add lines 19 & 28)		(8368)
30	427.3	Interest Exp. on Long-Term Debt		20,329
31	427.5	Other Interest Charges		
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)		(28,697)
				•

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended <u>December</u> 31,2017

	SUB ACCT#	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				
3	303	Land & Land Rights	175,000			175,000
4	304	Structures and Improvements	74,923		(24923)*	50,000
5	305	Collecting & Impounding Reservoirs				
6	306	Lake, River & Other Intakes				2
7	307	Wells	225,000			225,000
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	50,000	13,398	24923 *	88,321
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories				
15	333	Services	•			
16	334	Meters and Meter Installations				
17	335	Hydrants				
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	524,923	13,398	0	538,321

(Add lines 1 - 28)

Enter beginning & end of year totals on Pg 7, Line 1

* correct reporting error from 2011 report

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended <u>December 31</u> 2017

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	<u> </u>	17.000	19,000	2000
2	305	Collecting & Impounding Reservoirs		11,000	1,000	7
3	306	Lake, River & Other Intakes				
4	307	Wells	4	74,500	85,500	9,000
5	308	Infiltration Galleries & Tunnels		19/300		1,7000
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	4	20,460	23725	3245
9	320	Purification Systems			100	
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
13	334	Meters and Meter Installations				
14	335	Hydrants				
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment		*		
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)	Entenha	113940	128,225	14,265

BALANCE SHEET
For Year Ended December 31, 2017

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase or
	ACCT	# DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	524,923	538,321	(3,398
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	524,923	538,321	13,398
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	113,940	128,225	14,245
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	410,963	410,096	(867)
14	123	Investment in Subsidiaries	-	,	
15	125	Other Investments	-		
16		Total Investments (Add lines 14 & 15)	Ø	P	Ø
17	131	Cash	11,451	10,310	413117
18	135	Short Term Investments	•		
19	141	Accts/Notes Receivable - Customers	684	925	241
20	142	Other Receivables	23,009	23,009	Ø
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory	•		,
23	162	Prepaid Expenses	Market Control of the		
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	36, 344	34,274	(1070)
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	446,307	444,370	(1937)

Name: Mayfield Springs Water

BALANCE SHEET

For Year Ended December 31, 2017

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT#	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	100	100	12
2	204-6	Preferred Stock		-	
3	207-13		100,000	105,000	5,000
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	12847647	(315,461)	(28,697)
6	216	Reacquired Capital Stock	1		
7	218	Proprietary Capital			_
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	(186,664)	(210,341)	(23, 497)
9	221-2	Bonds		, , , , ,	
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable	1343	3134	1791
13	232	Notes Payable	490,421	490,421	Ø
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable	138,059	158,388	20,329
20	241	Misc. Current & Accrued Liabilities		¥	
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities	3,148	2788	(340)
24	255.1	Accumulated Investment Tax Credits - Utility		,	
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction			
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	632,971	654,731	21,760
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	446,307	444,370	(1,937)
		** Only if Commission Approved			

STATEMENT OF RETAINED EARNINGS

For Year Ended <u>December 31, 2017</u>

1	Retained Earnings Balance @ Beginning of Year	(284, 744)
2	Amount Added from Current Year Income (From Pg 4, Line 32)	(28,697)
3	Other Credits to Account	
4	Dividends Paid or Appropriated	
5	Other Distributions of Retained Earnings	
6	Retained Earnings Balance @ End of Year	(315,461)

CAPITAL STOCK DETAIL

			No. Snares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	,	Authorized	Outstanding	Paid
	Common, voting, no par		1,000	100	0
	7 31 1				

DETAIL OF LONG-TERM DEBT

		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	notes payable-Parkland Dev	4.5%	368,429	0	146,105
	notes payable-Parkland Dev notes payable-Greg Johnson	1.4%	121,992	e	12, 283
			,		•
					8
			-		
					0

SYSTEM ENGINEERING DATA

For Year Ended December 31, 2017

1 Provide an updated system map if significant changes have been made to the system during the year.

2	Water Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
		1750			well
	Arrowrock Domestic Well	1450	none	80,024	00001
	,				

	-				
3	System Storage:				
,	Cystem Glorage.	Total	Usable	Type of	
		Capacity	Capacity	Reservoir	Construction
		000's	000's	(Elevated, Pres-	(Wood, Steel
	Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)
	Hydropneumatic Tanks 1-5	.5%	.300	Hydropneuma	Steel
				tic Tanks	

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2017

4 Pump information for ALL system pumps, including wells and boosters.

i dilip illioitilation for ALL system pumps, illeidd	ing wells and bo	usiers.		
Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
Well#1 Pump#1 Domestic	75	500	45	
Well*2 Pumpt #2 Domestic	30	250	45	
Well # 2, Pump #3 Fire	125	1000	le5	
** Submit pump curves unless previously pro Attach additional sheets if inadequate space			acilities added th	nis year.
If Wells are metered:				
What was the total amount pumped this	year?			80.024 mg
What was the total amount pumped during peak month?			21.307 mg	

5	If Wells are metered: What was the total amount pumped this year?	80.024 mg.
	What was the total amount pumped during peak month?	21.307 mg
	What was the total amount pumped on the peak day?	.5060 mg.
6	If customers are metered, what was the total amount sold in peak month?	20.307
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	unknown
8	How many times were meters read this year?	12
	During which months? <u>January</u> - December inclusive	
9	How many additional customers could be served with no system improvements except a service line and meter?	
	How many of those potential additions are vacant lots?	
10	Are backbone plant additions anticipated during the coming year? If Yes, attach an explanation of projects and anticipated costs!	No
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	No expansion planned

SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2017

FEET OF MAINS

		In Use	Installed	Abandoned	In Use
1	Pipe	Beginning	During	During	End of
	Size	Of Year	Year	Year	Year
	124	253	8		253
	8"	10, 4 8 3			10.483
	1"	3,445			3,445
	373				

CUSTOMER STATISTICS

		Number of Custo	mers Thou	usands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	96	82	53,524	54,960
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
3A	Residential			5	
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection		- A		
6	Street Sprinkling	-			
7	Municipal, Other		1	26,500	46692
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	97	83	80,024	101,652

CERTIFICATE

) ss	
County of)	
WE, the undersigned President	-
and Seivetary/Treasurer	
of the Marsfield Springs Wat	er Company Mr.
utility, on our oath do severally say that the foregoin	
from the original books, papers and records of said	
declare the same to be a correct statement of the bu	
covered by the report in respect to each and every r	
knowledge, information and belief.	hatter and thing therm sectoral, to the best of our
knowledge, information and belief.	nos Amson
	The state of the s
	(Chief Officer)
	Mellmi
	(Officer in Charge of Accounts)
bscribed and Sworn to Before Me	
s 3th day of April , 2018	
John A Taylor	Debbie A. Taylor Notary Public
NOTARY PUBLIC	State of Idaho
Commission Expires 11 (30 (20 23	

State of Idaho

gdk/excel/jnelson/anulrpts/wtrannualrpt